Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, June 2011 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	657	23,351	99,360	10,935	34,429	168,732	5,624
Alaskan					_	16,602	553
Lower 48 States	-	-	-	_	_	152,130	5,071
Imports (PAD District of Entry)	32,801	41,566	155,785	8,740	38,527	277,419	9,247
Commercial	32,801	41,566	155,785	8,740	38,527	277,419	9,247
Strategic Petroleum Reserve (SPR)	_	_	_	_	_	, _	_
Net Receipts	-884	29.305	-24.026	-4,395	_	_	_
Adjustments ¹	409	8,068	-6,238	1,731	618	4,588	153
Disposition							
Stock Change ²	-776	-2,575	-7,442	-281	-206	-11,280	-376
Commercial	-	-	-7,431	-	-	-11,269	-376
SPR	-	-	-11	_	-	-11	C
Refinery Inputs	33,501	104,065	232,323	17,285	73,779	460,953	15,365
Exports	259	800	-	7	1	1,066	36
Ending Stocks							
Total	11,811	99,612	902,451	14,982	56,148	1,085,004	
Commercial	11,811	99,612	175,920	14,982	56,148	358,473	
Refinery	10,875	13,002	48,504	2,060	22,873	97,314	
Tank Farms and Pipelines	858	84,197	110,615	10,695	28,437	234,802	
Cushing, Oklahoma		36,992				36,992	
Lease	78	2,413	16,801	2,227	724	22,243	
Alaskan Crude Oil In-Transit by Water	_	_	_	_	4,114	4,114	
SPR	-	-	726,531	-	· –	726,531	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						67.0	
Percent of Total Petroleum Stocks (Percent)						40.2	
Days of Total Petroleum Net Imports (Days)						79	
SPR Receipts Detail							
Receipts	-	_	_	_	_	_	-
Domestic	-	-	-	-	-	-	_
Imports	-	_	_	_	_	_	-
Imported by SPR	-	-	-	-	-	-	-
Imported for SPR by Others	-	-	-	-	-	-	-
Imports							
PAD District of Entry	32,801	41,566	155,785	8,740	38,527	277,419	9,247
PAD District of Processing	32,801	44,545	154,175	7,362	38,536	277,419	9,247

⁼ Not Applicable.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.
² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814,
"Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements
Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals
Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.